

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/543

ISSUE DATE 09-11-2017
DUE DATE 17-11-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 28.08.2017 to 03.09.2017. (Week No.23/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-23/FY17-18.

The Accounts is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
28.08.2017 to 03.09.2017(Week 23/17-18)**

ISSUE DATE 09-11-2017

Deviation Tariff structure for the Week	Deviation Rate (P/kWh)
Average Frequency of time-block	0
50.05 Hz and above	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 50.00 Hz	824.04 Ps/unit
Below 49.7 Hz	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation Cap Rate	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
Deviation charges for UD/Over Injection	MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
28.08.2017 to 03.09.2017(Week 23/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	82.936424	81.622641	-1.313783	-19.20248	0.28565	1.55025	-17.36658
29	83.511535	82.697740	-0.813795	-11.05052	1.57126	1.44278	-8.03648
30	86.174009	85.147842	-1.026167	-11.83212	0.01135	2.13793	-9.68284
31	80.092454	78.887349	-1.205105	-16.43618	0.15396	1.50311	-14.77911
1	75.485732	74.131698	-1.354034	-10.79035	0.11416	1.6427	-9.03349
2	67.406664	65.185366	-2.221298	-42.97442	0	1.99569	-40.97873
3	66.259851	64.707672	-1.552179	-26.68836	0.10893	0.59609	-25.98334
	541.866669	532.380308	-9.486361	-138.97443	2.24531	10.86855	-125.86057

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.07575	0.00000	0.00000	-1.07575
2	RPH	-0.16686	0.00000	0.00000	-0.16686
3	G.T.STN.	-0.95358	0.00000	0.00000	-0.95358
	IPGCL	-2.19619	0.00000	0.00000	-2.19619
4	PRAGATI GT	-1.44339	0.00000	0.00000	-1.44339
5	BAWANA	-3.00255	0.00000	0.05029	-2.95226
	PPCL	-4.44594	0.00000	0.05029	-4.39565
6	BTPS	0.00000	26.40917	0.00000	26.40917
7	BYPL	-13.01040	0.00000	0.95477	-12.05564
8	BRPL	0.00000	21.47765	3.65562	25.13327
9	TPDDL	-19.51129	0.00000	1.02354	-18.48775
10	NDMC	-41.16642	0.00000	0.00000	-41.16642
11	MES	-44.95783	0.00000	0.00000	-44.95783
	TOTAL	-125.28807	47.88682	5.68422	-71.71703

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
28.08.2017 to 03.09.2017(Week 23/17-18)

ISSUE DATE

09-11-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.07575	0.00000	-1.07575
2	RPH	0.16686	0.00000	-0.16686
3	G.T.STN.	0.95358	0.00000	-0.95358
A)	IPGCL	2.19619	0.00000	-2.19619
4	PRAGATI GT	1.44339	0.00000	-1.44339
5	Bawana	2.95226	0.00000	-2.95226
B)	PPCL	4.39565	0.00000	-4.39565
6	BTPS	0.00000	26.40917	26.40917
7	BYPL	12.05564	0.00000	-12.05564
8	BRPL	0.00000	25.13327	25.13327
9	TPDDL	18.48775	0.00000	-18.48775
10	NDMC	41.16642	0.00000	-41.16642
11	MES	44.95783	0.00000	-44.95783
C)	Total Delhi Deviation Amount	123.25947	51.54245	-71.71703
12	Regional Deviation NRPC	0.00000	125.86057	125.86057

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.59

(i) Actual drawal from the grid in MUs

532.380308

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.110807
(b) GT	5.949119
(c) Pargati	44.573856
(d) BTPS	54.013236
(e) Bawana	73.035780
(f) MSW Bawana	1.790489
Total	179.251673

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

711.631981

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	208.306267
(b) BRPL	293.845566
(c) BYPL	167.013235
(d) NDMC	33.229416
(e) MES	5.025558
(f) IP	0.001333
Total	707.421375

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

4.210606

(vi) Trans. Loss((v)*100/(iii)) in %

0.59

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
28.08.2017 to 03.09.2017(Week 23/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	31.517869	31.175318	-0.34255	-3.51260	0.14502	-3.36758
29-Aug-17	32.029955	31.736697	-0.29326	-3.52639	0.21433	-3.31205
30-Aug-17	32.441229	32.084094	-0.35714	-2.95343	0.10579	-2.84763
31-Aug-17	31.465386	30.912427	-0.55296	-4.65237	0.01260	-4.63977
1-Sep-17	29.915932	29.691146	-0.22479	0.25537	0.07232	0.32769
2-Sep-17	26.249017	25.952639	-0.29638	-4.49105	0.00000	-4.49105
3-Sep-17	26.901621	26.753946	-0.14768	-0.63083	0.47348	-0.15736
Total	210.521009	208.306267	-2.21474	-19.51129	1.02354	-18.48775

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	44.307639	44.514420	0.20678	2.51163	0.00422	2.51585
29-Aug-17	44.859998	44.945328	0.08533	4.22054	0.36308	4.58363
30-Aug-17	45.944103	46.032494	0.08839	6.20766	0.27742	6.48507
31-Aug-17	42.391970	42.511206	0.11924	4.92761	0.60115	5.52876
1-Sep-17	40.389396	40.284073	-0.10532	1.58995	0.96201	2.55196
2-Sep-17	38.360808	38.091138	-0.26967	-3.26097	0.02006	-3.24091
3-Sep-17	37.351302	37.466907	0.11561	5.28123	1.42769	6.70892
Total	293.605217	293.845566	0.24035	21.47765	3.65562	25.13327

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	25.169610	24.862747	-0.30686	-4.48788	0.00000	-4.48788
29-Aug-17	25.042812	24.857285	-0.18553	-2.81899	0.14447	-2.67452
30-Aug-17	26.022852	25.946652	-0.07620	1.45216	0.05349	1.50565
31-Aug-17	25.122172	24.947689	-0.17448	-0.38706	0.06231	-0.32476
1-Sep-17	23.775197	23.460164	-0.31503	-0.33112	0.05062	-0.28050
2-Sep-17	22.138031	21.681054	-0.45698	-6.82787	0.00000	-6.82787
3-Sep-17	21.314826	21.257644	-0.05718	0.39036	0.64388	1.03424
Total	168.585501	167.013235	-1.57227	-13.01040	0.95477	-12.05564

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	5.557995	5.177917	-0.38008	-5.91535	0.00000	-5.91535
29-Aug-17	5.343629	5.269081	-0.07455	-1.85095	0.00000	-1.85095
30-Aug-17	5.594640	5.362591	-0.23205	-4.35071	0.00000	-4.35071
31-Aug-17	5.241546	5.067100	-0.17445	-3.94830	0.00000	-3.94830
1-Sep-17	5.202201	4.911101	-0.29110	-3.96950	0.00000	-3.96950
2-Sep-17	4.180197	3.826705	-0.35349	-7.69706	0.00000	-7.69706
3-Sep-17	4.261173	3.614921	-0.64625	-13.43457	0.00000	-13.43457
Total	35.381381	33.229416	-2.15197	-41.16642	0.00000	-41.16642

DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
28.08.2017 to 03.09.2017(Week 23/17-18)**

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	1.081528	0.785033	-0.29649	-4.44052	0.00000	-4.44052
29-Aug-17	1.045597	0.785884	-0.25971	-4.02754	0.00000	-4.02754
30-Aug-17	1.056044	0.801936	-0.25411	-4.92296	0.00000	-4.92296
31-Aug-17	1.049554	0.758298	-0.29126	-5.25102	0.00000	-5.25102
1-Sep-17	1.026952	0.704579	-0.32237	-5.29510	0.00000	-5.29510
2-Sep-17	1.083283	0.588102	-0.49518	-10.98100	0.00000	-10.98100
3-Sep-17	1.058779	0.601726	-0.45705	-10.03968	0.00000	-10.03968
Total	7.401736	5.025558	-2.37618	-44.95783	0.00000	-44.95783

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	0.008400	0.000191	-0.00821	-0.12444	0.00000	-0.12444
29-Aug-17	0.008400	0.000188	-0.00821	-0.11222	0.00000	-0.11222
30-Aug-17	0.008400	0.000190	-0.00821	-0.16750	0.00000	-0.16750
31-Aug-17	0.008400	0.000192	-0.00821	-0.14440	0.00000	-0.14440
1-Sep-17	0.008400	0.000191	-0.00821	-0.15193	0.00000	-0.15193
2-Sep-17	0.008400	0.000193	-0.00821	-0.18288	0.00000	-0.18288
3-Sep-17	0.008400	0.000188	-0.00821	-0.19237	0.00000	-0.19237
Total	0.058800	0.001333	-0.05747	-1.07575	0.00000	-1.07575

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	0.893500	0.898502	0.00500	0.00075	0.00000	0.00075
29-Aug-17	0.888000	0.893112	0.00511	-0.04917	0.00000	-0.04917
30-Aug-17	0.871750	0.884732	0.01298	-0.41284	0.00000	-0.41284
31-Aug-17	0.825000	0.823242	-0.00176	-0.00873	0.00000	-0.00873
1-Sep-17	0.819000	0.818650	-0.00035	-0.17346	0.00000	-0.17346
2-Sep-17	0.818500	0.823202	0.00470	-0.11641	0.00000	-0.11641
3-Sep-17	0.800000	0.807679	0.00768	-0.19371	0.00000	-0.19371
Total	5.915750	5.949119	0.03337	-0.95358	0.00000	-0.95358

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	-0.016800	-0.019008	-0.00221	0.05751	0.00000	0.05751
29-Aug-17	-0.016800	-0.021290	-0.00449	0.06436	0.00000	0.06436
30-Aug-17	-0.016800	-0.020950	-0.00415	0.08828	0.00000	0.08828
31-Aug-17	-0.016800	-0.016476	0.00032	-0.01329	0.00000	-0.01329
1-Sep-17	-0.016800	-0.013808	0.00299	-0.04174	0.00000	-0.04174
2-Sep-17	-0.016800	-0.011037	0.00576	-0.13115	0.00000	-0.13115
3-Sep-17	-0.016800	-0.008238	0.00856	-0.19082	0.00000	-0.19082
Total	-0.117600	-0.110807	0.00679	-0.16686	0.00000	-0.16686

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
28.08.2017 to 03.09.2017(Week 23/17-18)**

ISSUE DATE

09-11-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	6.360000	6.369552	0.00955	-0.11817	0.00000	-0.11817
29-Aug-17	6.360000	6.360486	0.00049	0.04880	0.00000	0.04880
30-Aug-17	6.360000	6.386382	0.02638	-0.65061	0.00000	-0.65061
31-Aug-17	6.360000	6.356586	-0.00341	0.07037	0.00000	0.07037
1-Sep-17	6.360000	6.371604	0.01160	-0.53046	0.00000	-0.53046
2-Sep-17	6.360000	6.368118	0.00812	-0.17443	0.00000	-0.17443
3-Sep-17	6.360000	6.361128	0.00113	-0.08888	0.00000	-0.08888
Total	44.520000	44.573856	0.05386	-1.44339	0.00000	-1.44339

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	7.920000	7.714104	-0.20590	3.73602	0.00000	3.73602
29-Aug-17	7.920000	7.656024	-0.26398	4.03858	0.00000	4.03858
30-Aug-17	7.920000	7.706988	-0.21301	3.43775	0.00000	3.43775
31-Aug-17	7.984000	7.720260	-0.26374	4.00762	0.00000	4.00762
1-Sep-17	7.920000	7.711596	-0.20840	4.43295	0.00000	4.43295
2-Sep-17	7.920000	7.730412	-0.18959	4.46757	0.00000	4.46757
3-Sep-17	7.920000	7.773852	-0.14615	2.28868	0.00000	2.28868
Total	55.504000	54.013236	-1.49076	26.40917	0.00000	26.40917

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
28-Aug-17	10.295000	10.284434	-0.01057	0.69832	0.05029	0.74861
29-Aug-17	10.320000	10.347581	0.02758	-0.33367	0.00000	-0.33367
30-Aug-17	10.443250	10.478804	0.03555	-0.71397	0.00000	-0.71397
31-Aug-17	10.778750	10.803752	0.02500	-0.48445	0.00000	-0.48445
1-Sep-17	10.367250	10.389512	0.02226	-0.42956	0.00000	-0.42956
2-Sep-17	10.320000	10.353635	0.03363	-0.71935	0.00000	-0.71935
3-Sep-17	10.335500	10.378064	0.04256	-1.01988	0.00000	-1.01988
Total	72.859750	73.035780	0.17603	-3.00255	0.05029	-2.95226

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017